



Society of Petroleum Evaluation Engineers

Monograph 5

A Practical Guide to Type Well Profiles

First Edition

December 2024

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