Enersight Key Differentiators

Holistic approach to development planning
• Wells to Sales Points
• Operational Scheduling to Long Term Plan

Option Analysis
• Quickly evaluate differences in versions/scenarios
• Variance at every node from Wells to Projects

Integrated planning
• Scheduling to volume forecasting

Enterprise Planning
• Asset to Corporate
Enersight Core Components

**OPERATIONAL**
- Resource scheduling
- Permitting
- Drill to fill

**TACTICAL**
- Resource number
- Facility sizing
- De-bottlenecking opportunities

**STRATEGIC**
- Adjust budget
- Evaluate impact drivers
- Scenario analysis

**Scheduler**
- Activity Schedules

**Development**
- Evaluating Asset Strategies

**Forecast Update**
- Aligning Forecasts with Actuals

**Corporate**
- Testing Corporate Strategies
- Consolidating budgets
- Look backs
- Allocate capital

**Activity Schedules**

**Evaluating Asset Strategies**

**Aligning Forecasts with Actuals**

**Testing Corporate Strategies**

**Daily - Weekly**

**Bi-Monthly - Quarterly**

**Quarterly - Yearly**
Holistic Approach to Development Planning
Holistic Approach to Development Planning

From wells to sales points

Balancing Resources
- Frac Crews, Drill Rigs, Air Rigs, Construction Crews, etc.

Interdependency modeling
- Facility Constraints
- Lease Expirations
- Proximity restrictions
- Marketing/Sales Contracts
- Construction timing
From Wells to Sales Points
Balancing Resources
Balancing Infrastructure Capacity
Evaluating Options
Evaluating Options

Differences at every node in the network
• Well level to project level

Latest estimate comparisons including schedule activity changes

Volume and economic comparisons
• Comparison of any variable
• Incremental economic reporting
Differences at every node
## Activity Delays and Accelerations

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Volume and economic comparisons
Integrated Planning
Activity schedule changes immediately impact forecasts

Complex pad development sequencing

Drag & Drop Gantt
- Multidisciplinary team collaboration
- Ready To Drill (RTD) status and visualization
Operational Scheduling
Enterprise Planning
Enterprise Planning

- Roll-up reporting
- Actual vs. forecasts
- Plan version management
Roll-ups

Plan Data Sets
(Rollups and Version Management)

- Enersight Model Asset 1
- Enersight Model Asset 2
- Enersight Model Asset n…
Actual vs. Forecasts

- Actuals From Accounting
- Plus Entered Adjustments
- Plus Remaining Forecast
- Creates a Latest Estimate